



Tampa Bay Regional Planning Council

ARS

Annual Report Summary

9455 Koger Blvd., Suite 219, St. Petersburg, FL 33702
Phone (727) 570-5151 Suncom 513-5066 FAX (727) 570-5118
www.tbrpc.org

DRI #224 - GATX TAMPA TERMINAL EXPANSION SUBSTANTIAL DEVIATION CITY OF TAMPA RY 2002-03

On November 17, 1988, the City of Tampa granted a Development Order (Ordinance 88-385), for DRI #176, to GATX Terminals Corporation for a modification to an existing petroleum and chemical storage tank terminal located on 22.58 acres on Hookers Point. The modification approved the construction of six additional petroleum storage tanks, the conversion of four phosphoric acid tanks to petroleum storage tanks and construction of a four-bay truck loading rack to replace a two-bay loading rack.

On February 9, 1993, the City of Tampa rendered Ordinance No. 93-10 as a Substantial Deviation determination to the aforementioned DRI. As approved, this Ordinance (DRI #224) authorized: construction of tanks to accommodate an additional 2,040,000 barrels of petroleum storage; associated piping and pumping systems; and two additional truck loading bays. The 33.42-acre proposed expansion is located on vacant property tentatively scheduled to be leased from the Tampa Port Authority, adjacent to the current site. A buildout date of November, 2011 has been established. The Development Order expires on March 26, 2013. To date, the developer has not exercised their option to lease this parcel and the Development Order has not been amended. The anniversary date for the Annual Report is July 1st.

PROJECT STATUS

Development this Reporting Year: no development activity was initiated during the reporting year.

Cumulative Development: the developer has previously acknowledged that an administration building and pump station were completed in 1995 in anticipation of the tank construction. No development activity has transpired since.

Projected Development: no specific development activity has been identified for the next reporting year.

SUMMARY OF DEVELOPMENT ORDER CONDITIONS

1. Prior to the utilization of the new tanks, the applicant is required to provide written certification from the manufacturer/installer that: the tanks were designed, constructed and tested in accordance with American Petroleum Institute (API) Standard 650 (Condition 4.D.7.); and verification that the tanks have been ultrasonically tested and that all re-welds were completed and inspected, where necessary (Condition 4.D.9.).
2. All new pipes carrying petroleum products are required to be cathodically protected and hydrostatically tested prior to operation. Visual inspections are required annually with a report of findings included in each subsequent annual report submitted (Condition 4.E.).

3. Condition 4.F.5. requires all tanks constructed after 1973 to be taken out of service a minimum of once every ten (10) years and ultrasonically checked for shell thickness, and inspected for leaks and cleaned inside and out.
4. GATX has previously submitted an updated *Spill Prevention Control and Counter-measure Plan* (SPCC) as required by Condition 4.I. Equipment deployment exercises were conducted on August 20 and December 20, 2002, a table top exercise was conducted on October 23, 2002, and six fire drills were conducted throughout the year. The *SPCC* is currently being revised with an expectation to finalize within the next month. If not too voluminous, it is requested that the revised *SPCC* be submitted with the next annual report.
5. Condition 3.C.5. requires the developer to report the calculated total volatile organic compound (VOC) emissions generated by the terminal facility in the previous year within each annual report. The developer identified the VOC emissions during 2002 was 73.83 tons of the permitted maximum of 181.81 tons per year. Condition 4.X. requires the developer to provide notice of any increase to the VOC permitted amount, if applicable, and copies of all FDEP monitoring reports.
6. The developer continues to conduct ultrasonic testing on the non-vested tanks, as required.
7. A Title V Air Permit was issued to CFPL by the Environmental Protection Commission of Hillsborough County on January 29, 2002. A final industrial wastewater permit was additionally issued to CFPL by the Florida Department of Environmental Protection on March 20, 2002, as previously disclosed in the RY 2001-02 Annual Report.
8. The RY 2000-01 Annual Report acknowledged that ownership of the property has changed “on or about March 1, 2001” when acquired by Central Florida Pipeline, LLC. Please note that officially and formally changing the name of the owner and project would require the submittal of a Notice of Proposed Change in accordance with Subsection 380.06(19)e.2.a., F.S.

The project appears to be in compliance with all other conditions at this time.

DEVELOPER OF RECORD

Wayne Simmons, Central Florida Pipeline, LLC, 2101 GATX Drive, Tampa, FL 33605 is the firm responsible for adhering to the conditions of the Development Order.

DEVELOPMENT ORDER COMPLIANCE

The project appears to be proceeding in a manner consistent with the Development Order. The City of Tampa is responsible for ensuring compliance with the terms and conditions of the Development Order.