



# ARS

## Annual Report Summary

4000 Gateway Centre Boulevard, Suite 100, Pinellas Park, FL 33782  
Phone (727) 570-5151 / FAX (727) 570-5118  
www.tbrpc.org

---

### **DRI #224 - CFPL (f/k/a GATX) TAMPA TERMINAL EXPANSION SUBSTANTIAL DEVIATION CITY OF TAMPA RY 2015-16**

On November 17, 1988, Tampa City Council granted a Development Order (Ordinance 88-385) for DRI #176, to GATX Terminals Corporation for a modification to an existing petroleum and chemical storage tank terminal located on 22.58 acres on Hookers Point. The modification approved the construction of six additional petroleum storage tanks, the conversion of four phosphoric acid tanks to petroleum storage tanks and construction of a four-bay truck loading rack to replace a two-bay loading rack. The Substantial Deviation (S/D) Development Order characterized in the following paragraph included confirmation that all development activities associated with DRI #176 had been completed prior to S/D approval.

On February 9, 1993, Tampa City Council adopted Ordinance No. 93-10 as a Substantial Deviation to the aforementioned DRI. As approved, this Ordinance (DRI #224) authorized: construction of tanks to accommodate an additional 2,040,000 barrels of petroleum storage; associated piping and pumping systems; and two additional truck loading bays. The 33.42-acre expansion is located adjacent to the prior DRI site and leased from the Tampa Port Authority, now Port Tampa Bay. Council records reflect that a four-year extension of the project buildout date (to November 30, 2015) and the Development Order expiration date (to March 26, 2017) was granted by the City to coincide with the establishment of Subsection 380.06(19)(c)2., F.S, by the legislature in 2011.

#### **PROJECT STATUS**

***Development this Reporting Year:*** no development activity occurred during the reporting period.

***Cumulative Development:*** primary development is limited to the construction of an administration building, a pump station (completed in 1995) and two 120,000-barrel petroleum storage tanks (i.e. Tanks 120-3 & 120-4) and associated secondary containment areas and installation of piping to receive/transfer ethanol amongst Port facilities.

***Projected Development:*** no development activity has been identified for the next reporting period.

#### **SUMMARY OF DEVELOPMENT ORDER CONDITIONS**

1. Prior to the utilization of the new tanks, the Developer is required to provide written certification from the manufacturer/installer that the tanks were designed, constructed and tested in accordance with American Petroleum Institute (API) Standard 653 (Condition 4.D.7.); and verification that the tanks have been ultrasonically tested and that all re-welds were completed and inspected, where necessary (Condition 4.D.9.). The Developer has acknowledged their continued compliance with these requirements.

2. All new pipes carrying petroleum products are required to be cathodically protected and hydrostatically tested prior to operation. Visual inspections are required annually with a report of findings included in each subsequent annual report submitted (Condition 4.E.). The Developer has affirmed their continued compliance with these requirements.
3. Condition 4.F.5. requires all tanks constructed after 1973 to be taken out of service a minimum of once every ten (10) years and ultrasonically checked for shell thickness, and inspected for leaks and cleaned inside and out.
4. GATX previously submitted a modified *Spill Prevention Control and Counter-measure Plan* (SPCC), as required by Condition 4.I. The most recent update of the Plan occurred in April 2015. A “hard boom deployment” drill was performed on June 22, 2016. Equipment deployment and table top exercises were conducted on November 19, 2015 & June 22, 2016. Annual SPCC training for staff was conducted on June 2016. Fire drills were additionally conducted on December 22, 2015 & June 23, 2016. The *Central Florida Pipeline Integrated Contingency Plan*, which includes the SPCC Plan, was completed in April 2004.
5. In accordance with Condition 3.C.5., the Developer has reported that the Terminal has emitted 73.4 tons of volatile organic compound (VOC) during 2014. This is consistent with the permitted maximum volume per 12 consecutive months presently approved for the Terminal under Air Construction Permit #0570085-026-AV (i.e. 198.0 tons of VOC). Copies of all air emission monitoring reports were provided with the Annual Report in accordance with Condition 4.X.
6. The Developer acknowledged that ultrasonic testing of the sidewalls and bottoms of all converted and non-vested tanks for thickness continues to be conducted as required.

### **DEVELOPER OF RECORD**

Central Florida Pipeline, LLC, Attention: John McFadden, Operations Manager, 2101 GATX Drive, Tampa, FL 33605 is the firm responsible for adhering to the conditions of the Development Order.

### **DEVELOPMENT ORDER COMPLIANCE**

The project appears to be proceeding in a manner consistent with the Development Order. The “Developer of Record” and project name, each identified above, have been updated for informational purposes only. It is hereby stated that formal change(s) to the Master Developer and/or Project Name can only be accommodated in accordance with local development approval process(es). The City of Tampa is responsible for ensuring compliance with the terms and conditions of the Development Order.