



ARS

Annual Report Summary

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DRI #224 - GATX TAMPA TERMINAL EXPANSION SUBSTANTIAL DEVIATION CITY OF TAMPA RY 2011-12

On November 17, 1988, the City of Tampa granted a Development Order (Ordinance 88-385), for DRI #176, to GATX Terminals Corporation for a modification to an existing petroleum and chemical storage tank terminal located on 22.58 acres on Hookers Point. The modification approved the construction of six additional petroleum storage tanks, the conversion of four phosphoric acid tanks to petroleum storage tanks and construction of a four-bay truck loading rack to replace a two-bay loading rack. The Substantial Deviation (S/D) Development Order characterized in the following paragraph included confirmation that all development activities associated with DRI #176 had been completed prior to S/D approval.

On February 9, 1993, the City of Tampa rendered Ordinance No. 93-10 as a Substantial Deviation determination to the aforementioned DRI. As approved, this Ordinance (DRI #224) authorized: construction of tanks to accommodate an additional 2,040,000 barrels of petroleum storage; associated piping and pumping systems; and two additional truck loading bays. The 33.42-acre expansion is located adjacent to the prior DRI site and leased from the Tampa Port Authority. Council records have recently been updated to reflect a four-year extension request of the project buildout date (to November 30, 2015) and the Development Order expiration date (to March 26, 2017) to coincide with the establishment of Subsection 380.06(19)(c)2., F.S, by the legislature in 2011.

PROJECT STATUS

Development this Reporting Year: no new storage tanks were constructed during the reporting period. However, Central Florida Pipeline (CFPL) is currently installing new piping to receive ethanol from another Port of Tampa facility for storage within the existing CFPL tanks.

Cumulative Development: primary development is limited to the construction of an administration building, a pump station (completed in 1995) and two 120,000-barrel petroleum storage tanks (i.e. Tanks 120-3 & 120-4). Secondary containment was installed underneath Tanks 120-3 and 120-4.

Projected Development: no development activity has been identified for the next reporting period.

SUMMARY OF DEVELOPMENT ORDER CONDITIONS

1. Prior to the utilization of the new tanks, the applicant is required to provide written certification from the manufacturer/installer that the tanks were designed, constructed and tested in accordance with American Petroleum Institute (API) Standard 650 (Condition 4.D.7.); and verification that the tanks have been ultrasonically tested and that all re-welds were completed and inspected, where necessary (Condition 4.D.9.). The Developer has indicated their continued compliance with these requirements.

2. All new pipes carrying petroleum products are required to be cathodically protected and hydrostatically tested prior to operation. Visual inspections are required annually with a report of findings included in each subsequent annual report submitted (Condition 4.E.). The Developer has indicated their continued compliance with these requirements.
3. Condition 4.F.5. requires all tanks constructed after 1973 to be taken out of service a minimum of once every ten (10) years and ultrasonically checked for shell thickness, and inspected for leaks and cleaned inside and out.
4. GATX has previously submitted a modified *Spill Prevention Control and Counter-measure Plan* (SPCC), as required by Condition 4.I., although the Plan was most recently updated in April 2012. Equipment deployment exercises were conducted on July 18, 2012. A “hard boom deployment” drill was performed on March 27, 2012. Table top exercises were conducted on April 18-19, 2012. Annual SPCC training for staff was conducted on June 2012. Fire drill were additionally conducted on December 29, 2011 & March 19, 2012. The *Central Florida Pipeline Integrated Contingency Plan*, which includes the SPCC Plan, was completed in April 2004.
5. In accordance with Condition 3.C.5., the Developer has reported that Terminal has emitted 70.6 tons of volatile organic compound (VOC) during 2011. This is consistent with the permitted maximum volume per 12 consecutive months presently approved for the Terminal under Air Construction Permit #0570085-023-AV (i.e. 191.2 tons of VOC). Condition 4.X. requires the developer to provide notice of any increase to the VOC permitted amount, if applicable, and copies of all FDEP monitoring reports.
6. The developer has, once again, affirmed that ultrasonic testing of the sidewalls and bottoms of all converted and non-vested tanks for thickness continue to be conducted, as required.

DEVELOPER OF RECORD

Central Florida Pipeline, LLC, Attention: Clint Lonon, 2101 GATX Drive, Tampa, FL 33605 is the firm responsible for adhering to the conditions of the Development Order.

DEVELOPMENT ORDER COMPLIANCE

The project appears to be proceeding in a manner consistent with the Development Order. The “Developer of Record” (identified above) has been recognized for informational purposes only. It is hereby stated that formal change(s) to the Master Developer can only be accommodated in accordance with provisions outlined in Subsection 380.06(19)(e)2., F.S. It is also noted that this same procedure could also be utilized to formally modify the project name. The City of Tampa is responsible for ensuring compliance with the terms and conditions of the Development Order.