



# ARS

## Annual Report Summary

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### **DRI #224 - GATX TAMPA TERMINAL EXPANSION SUBSTANTIAL DEVIATION CITY OF TAMPA RYs 2009-10 & 2010-11**

On November 17, 1988, the City of Tampa granted a Development Order (Ordinance 88-385), for DRI #176, to GATX Terminals Corporation for a modification to an existing petroleum and chemical storage tank terminal located on 22.58 acres on Hookers Point. The modification approved the construction of six additional petroleum storage tanks, the conversion of four phosphoric acid tanks to petroleum storage tanks and construction of a four-bay truck loading rack to replace a two-bay loading rack. The Substantial Deviation (S/D) Development Order characterized in the following paragraph included confirmation that all development activities associated with DRI #176 had been completed prior to S/D approval.

On February 9, 1993, the City of Tampa rendered Ordinance No. 93-10 as a Substantial Deviation determination to the aforementioned DRI. As approved, this Ordinance (DRI #224) authorized: construction of tanks to accommodate an additional 2,040,000 barrels of petroleum storage; associated piping and pumping systems; and two additional truck loading bays. The 33.42-acre expansion is located adjacent to the prior DRI site and leased from the Tampa Port Authority. Council records have recently been updated to reflect a four-year extension request of the project buildout date (to November 30, 2015) and the Development Order expiration date (to March 26, 2017) to coincide with the establishment of Subsection 380.06(19)(c)2., F.S, by the legislature in 2011.

#### **PROJECT STATUS**

The RY 2009-10 Annual Report was submitted around June 30, 2010 and inadvertently overlooked by Council staff. Therefore, this Annual Report Summary is based on a culmination of the RY 2009-10 & RY 2010-11 Annual Reports submitted by the Developer.

**Development this Reporting Year:** In 2009-10, the Developer added one 4,000-gallon jet fuel additive storage tank and one 8,000-gallon gasoline additive storage tank as well as constructed the piping associated with unloading ethanol from the barge to the storage tanks and from the storage tanks to the truck loading racks. A 1,000-gallon stormwater storage tank was added in RY 2010-11 to be used for "petroleum contact water." Piping was also completed to unload biodiesel from the barge area to the storage tanks and from the storage tanks to the truck loading rack.

**Cumulative Development:** primary development is limited to the construction of an administration building, a pump station (completed in 1995) and two 120,000-barrel petroleum storage tanks (i.e. Tanks 120-3 & 120-4). Secondary containment has been installed underneath Tanks 120-3 and 120-4.

**Projected Development:** no development activity has been identified for the next reporting period.

## **SUMMARY OF DEVELOPMENT ORDER CONDITIONS**

1. Prior to the utilization of the new tanks, the applicant is required to provide written certification from the manufacturer/installer that the tanks were designed, constructed and tested in accordance with American Petroleum Institute (API) Standard 650 (Condition 4.D.7.); and verification that the tanks have been ultrasonically tested and that all re-welds were completed and inspected, where necessary (Condition 4.D.9.).
2. All new pipes carrying petroleum products are required to be cathodically protected and hydrostatically tested prior to operation. Visual inspections are required annually with a report of findings included in each subsequent annual report submitted (Condition 4.E.).
3. Condition 4.F.5. requires all tanks constructed after 1973 to be taken out of service a minimum of once every ten (10) years and ultrasonically checked for shell thickness, and inspected for leaks and cleaned inside and out.
4. GATX has previously submitted an updated *Spill Prevention Control and Counter-measure Plan* (SPCC) as required by Condition 4.I. Equipment deployment exercise was conducted on December 5, 2009, June 17, 2009 & April 20, 2011. Table top exercises were conducted on October 26 & 28, 2010. Annual SPCC training for staff was conducted on June 30, 2009 and in June of 2011. Fire drill were additionally conducted on August 17, 2009, July 20 & 29, 2010, August 12, 2010 & January 12, 2011. The *Central Florida Pipeline Integrated Contingency Plan*, which includes the SPCC Plan, was completed in April 2004.
5. Condition 3.C.5. requires the developer to report the calculated total volatile organic compound (VOC) emissions generated by the terminal facility in the previous year within each annual report. The developer identified the VOC emissions during 2009 was 162.2 tons (and 121.4 tons for 2010) of the permitted maximum of 238.4 tons per 12 consecutive months. Condition 4.X. requires the developer to provide notice of any increase to the VOC permitted amount, if applicable, and copies of all FDEP monitoring reports.
6. The developer continues to conduct ultrasonic testing on the non-vested tanks, as required.
7. Following submittal of the RY 2010-11 Annual Report, a subsequent conversation with the Developer's staff has revealed that the development parameters identified as "Cumulative Development" (above) is only a partial listing and needs to be updated to reflect all prior construction activities. This information/update shall be submitted in association with the facility's RY 2011-12 Annual Report, if not earlier, and future status updates provided in association with all subsequent Annual Reports.

## **DEVELOPER OF RECORD**

Central Florida Pipeline, LLC, Attention: Clint Lonon, 2101 GATX Drive, Tampa, FL 33605 is the firm responsible for adhering to the conditions of the Development Order.

## **DEVELOPMENT ORDER COMPLIANCE**

The project appears to be proceeding in a manner consistent with the Development Order. The "Developer of Record" (identified above) has been recognized for informational purposes only. It is hereby stated that formal change(s) to the Master Developer can only be accommodated in accordance with provisions outlined in Subsection 380.06(19)(e)2., F.S. The City of Tampa is responsible for ensuring compliance with the terms and conditions of the Development Order.