



Tampa Bay Regional Planning Council

# ARS

## Annual Report Summary

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### DRI #224 - GATX TAMPA TERMINAL EXPANSION SUBSTANTIAL DEVIATION CITY OF TAMPA RY 2007-08

On November 17, 1988, the City of Tampa granted a Development Order (Ordinance 88-385), for DRI #176, to GATX Terminals Corporation for a modification to an existing petroleum and chemical storage tank terminal located on 22.58 acres on Hookers Point. The modification approved the construction of six additional petroleum storage tanks, the conversion of four phosphoric acid tanks to petroleum storage tanks and construction of a four-bay truck loading rack to replace a two-bay loading rack.

On February 9, 1993, the City of Tampa rendered Ordinance No. 93-10 as a Substantial Deviation determination to the aforementioned DRI. As approved, this Ordinance (DRI #224) authorized: construction of tanks to accommodate an additional 2,040,000 barrels of petroleum storage; associated piping and pumping systems; and two additional truck loading bays. The 33.42-acre proposed expansion is located on vacant property tentatively scheduled to be leased from the Tampa Port Authority, adjacent to the current site. A buildout date of November, 2011 has been established. The Development Order expires on March 26, 2013. To date, the developer has not exercised their option to lease this parcel and the Development Order has not been amended. The anniversary date for the Annual Report is July 1<sup>st</sup>.

#### **PROJECT STATUS**

***Development this Reporting Year:*** Secondary containment was installed underneath the 120,000-barrel Tank 120-3 during the reporting year. A second 120,000 barrel tank (Tank 120-4) is nearing completion in this same containment area. No other development activities were identified.

***Cumulative Development:*** Aside from the above-referenced development activity, construction of an administration building, a pump station (completed in 1995) and three 120,000-barrel petroleum storage tanks (i.e. Tanks 120-1, 120-2 & 120-3) have been the primary development activities to occur.

***Projected Development:*** no development activity has been identified for the next reporting period.

#### **SUMMARY OF DEVELOPMENT ORDER CONDITIONS**

1. Prior to the utilization of the new tanks, the applicant is required to provide written certification from the manufacturer/installer that the tanks were designed, constructed and tested in accordance with American Petroleum Institute (API) Standard 650 (Condition 4.D.7.); and verification that the tanks have been ultrasonically tested and that all re-welds were completed and inspected, where necessary (Condition 4.D.9.).
2. All new pipes carrying petroleum products are required to be cathodically protected and hydrostatically tested prior to operation. Visual inspections are required annually with a report of findings included in each subsequent annual report submitted (Condition 4.E.).

3. Condition 4.F.5. requires all tanks constructed after 1973 to be taken out of service a minimum of once every ten (10) years and ultrasonically checked for shell thickness, and inspected for leaks and cleaned inside and out.
4. GATX has previously submitted an updated *Spill Prevention Control and Counter-measure Plan* (SPCC) as required by Condition 4.I. Equipment deployment exercises were conducted on June 27-28, 2007, December 20, 2007 and June 13, 2008. Table top exercises were conducted on October 11-12, 2007 and October 15-16, 2006. Fire drills were additionally conducted on August 29, 2007 and June 10, 2008. The *Central Florida Pipeline Integrated Contingency Plan*, which includes the SPCC Plan, was completed in April 2004.
5. Condition 3.C.5. requires the developer to report the calculated total volatile organic compound (VOC) emissions generated by the terminal facility in the previous year within each annual report. The developer identified the VOC emissions during 2007 was 121.62 tons of the permitted maximum of 241.47 tons per year. Condition 4.X. requires the developer to provide notice of any increase to the VOC permitted amount, if applicable, and copies of all FDEP monitoring reports.
6. The developer continues to conduct ultrasonic testing on the non-vested tanks, as required.
7. The RY 2000-01 Annual Report previously acknowledged that ownership of the property had changed “*on or about March 1, 2001*” when acquired by Central Florida Pipeline, LLC. While the Council has recognized this change in ownership as part of this *Annual Report Summary*, please note that officially and formally changing the name of the owner and/or project can only be accommodated in accordance with Subsection 380.06(19)(e)2.a., F.S.

### **DEVELOPER OF RECORD**

Central Florida Pipeline, LLC, Attention: Wayne Simmons, 2101 GATX Drive, Tampa, FL 33605 is the firm responsible for adhering to the conditions of the Development Order.

### **DEVELOPMENT ORDER COMPLIANCE**

The project appears to be proceeding in a manner consistent with the Development Order. The City of Tampa is responsible for ensuring compliance with the terms and conditions of the Development Order.