



Tampa Bay Regional Planning Council

# ARS

## Annual Report Summary

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### **DRI #224 - GATX TAMPA TERMINAL EXPANSION SUBSTANTIAL DEVIATION CITY OF TAMPA RY 2005-06**

On November 17, 1988, the City of Tampa granted a Development Order (Ordinance 88-385), for DRI #176, to GATX Terminals Corporation for a modification to an existing petroleum and chemical storage tank terminal located on 22.58 acres on Hookers Point. The modification approved the construction of six additional petroleum storage tanks, the conversion of four phosphoric acid tanks to petroleum storage tanks and construction of a four-bay truck loading rack to replace a two-bay loading rack.

On February 9, 1993, the City of Tampa rendered Ordinance No. 93-10 as a Substantial Deviation determination to the aforementioned DRI. As approved, this Ordinance (DRI #224) authorized: construction of tanks to accommodate an additional 2,040,000 barrels of petroleum storage; associated piping and pumping systems; and two additional truck loading bays. The 33.42-acre proposed expansion is located on vacant property tentatively scheduled to be leased from the Tampa Port Authority, adjacent to the current site. A buildout date of November, 2011 has been established. The Development Order expires on March 26, 2013. To date, the developer has not exercised their option to lease this parcel and the Development Order has not been amended. The anniversary date for the Annual Report is July 1<sup>st</sup>.

#### **PROJECT STATUS**

***Development this Reporting Year:*** the developer has initiated construction of a foundation for a 120,000 barrel petroleum storage tank (Tank 120-3). No other development activities transpired.

***Cumulative Development:*** Aside from the above-referenced development activity, construction of an administration building and pump station (completed in 1995) have been the only development activities to occur.

***Projected Development:*** it is anticipated that "Tank 120-3 will be in service by the end of 2006 or beginning of 2007."

#### **SUMMARY OF DEVELOPMENT ORDER CONDITIONS**

1. Prior to the utilization of the new tanks, the applicant is required to provide written certification from the manufacturer/installer that the tanks were designed, constructed and tested in accordance with American Petroleum Institute (API) Standard 650 (Condition 4.D.7.); and verification that the tanks have been ultrasonically tested and that all re-welds were completed and inspected, where necessary (Condition 4.D.9.).
2. All new pipes carrying petroleum products are required to be cathodically protected and hydrostatically tested prior to operation. Visual inspections are required annually with a report of findings included in each subsequent annual report submitted (Condition 4.E.).

3. Condition 4.F.5. requires all tanks constructed after 1973 to be taken out of service a minimum of once every ten (10) years and ultrasonically checked for shell thickness, and inspected for leaks and cleaned inside and out.
4. GATX has previously submitted an updated *Spill Prevention Control and Counter-measure Plan* (SPCC) as required by Condition 4.I. Equipment deployment exercises were conducted on June 21, June 28, September 15 and December 30, 2005. Table top exercises were conducted on September 15, October 20-21 and October 24-25, 2005, as well as June 20, 2005 with the Tampa Port Authority. Two fire drills were additionally conducted on August 10, 2005 and June 13, 2006. The *Central Florida Pipeline Integrated Contingency Plan*, which includes the SPCC Plan, was completed in April 2004.
5. Condition 3.C.5. requires the developer to report the calculated total volatile organic compound (VOC) emissions generated by the terminal facility in the previous year within each annual report. The developer identified the VOC emissions during 2004 was 112 tons of the permitted maximum of 185.87 tons per year. Condition 4.X. requires the developer to provide notice of any increase to the VOC permitted amount, if applicable, and copies of all FDEP monitoring reports.
6. The developer continues to conduct ultrasonic testing on the non-vested tanks, as required.
7. The RY 2000-01 Annual Report acknowledged that ownership of the property had changed “*on or about March 1, 2001*” when acquired by Central Florida Pipeline, LLC. Please note that officially and formally changing the name of the owner and/or project can only be accomplished through submittal of a Notice of Proposed Change in accordance with Subsection 380.06(19)e.2.a., F.S.

#### **DEVELOPER OF RECORD**

Central Florida Pipeline, LLC, Attention: Wayne Simmons, 2101 GATX Drive, Tampa, FL 33605 is the firm responsible for adhering to the conditions of the Development Order.

#### **DEVELOPMENT ORDER COMPLIANCE**

The project appears to be proceeding in a manner consistent with the Development Order. The City of Tampa is responsible for ensuring compliance with the terms and conditions of the Development Order.